



GEOFRAME
PROCESSED
INTERPRETATION

BestDT*

SonicVision Processing

Run 2: 800m - 1435m (1/200)

* A Mark of Schlumberger

Using the following logs: sonicVision

COMPANY: BEACH PETROLEUM LTD
WELL: PEEJAY-1
FIELD: WILDCAT
RIG: WEST TRITON
STATE: TASMANIA
COUNTRY: AUSTRALIA
Date Logged: 24-NOV-08
Date Processed: 25-Nov-2008

Elevations: KB: 34.15m GL: -78m
API Number: 08ASQ0031

FOLD HERE The well name, location and borehole reference data were furnished by the customer.

All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretations made by any of our officers, agents or employees. These interpretations are also subject to Clause 4 of our General Terms and Conditions as set out in our current Price Schedule.

Field Recording:	Location:	Software Version: 13X0-101	Engineer: MARGANDA/
Office Recording:	ICS Center: Melbourne	Baseline: GF 4.4 DC2	Log Analyst: A. Datey

Mud and Borehole Measurements:

Rm @ Measured Temperature: @	BHT:	Bitsize: 12.25in
Rmf @ Measured Temperature: @	Type Fluid in Hole:	WATER BASE MUD
Rmc @ Measured Temperature: @	Mud Density: 1.13835g/cm3	

Remarks:

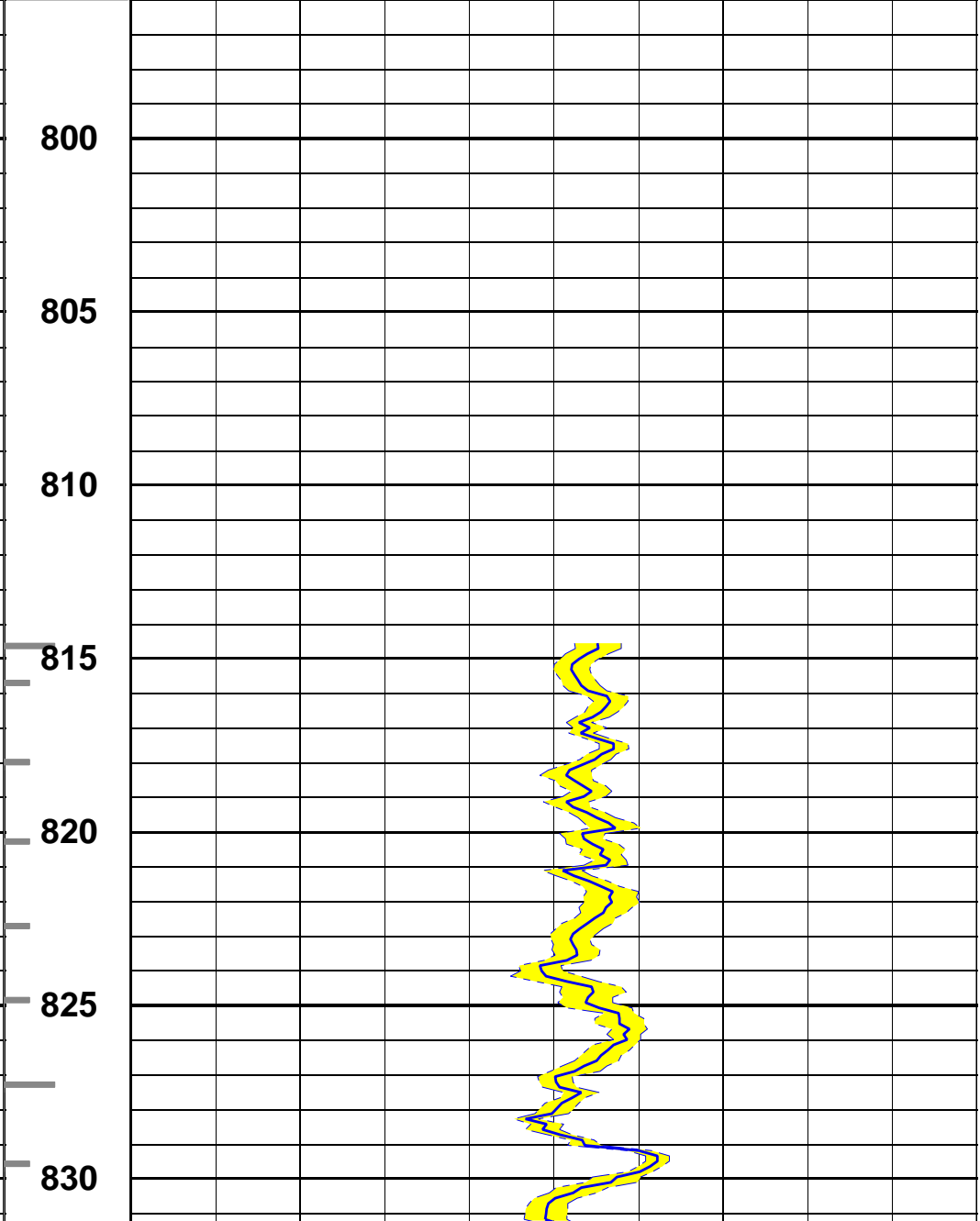
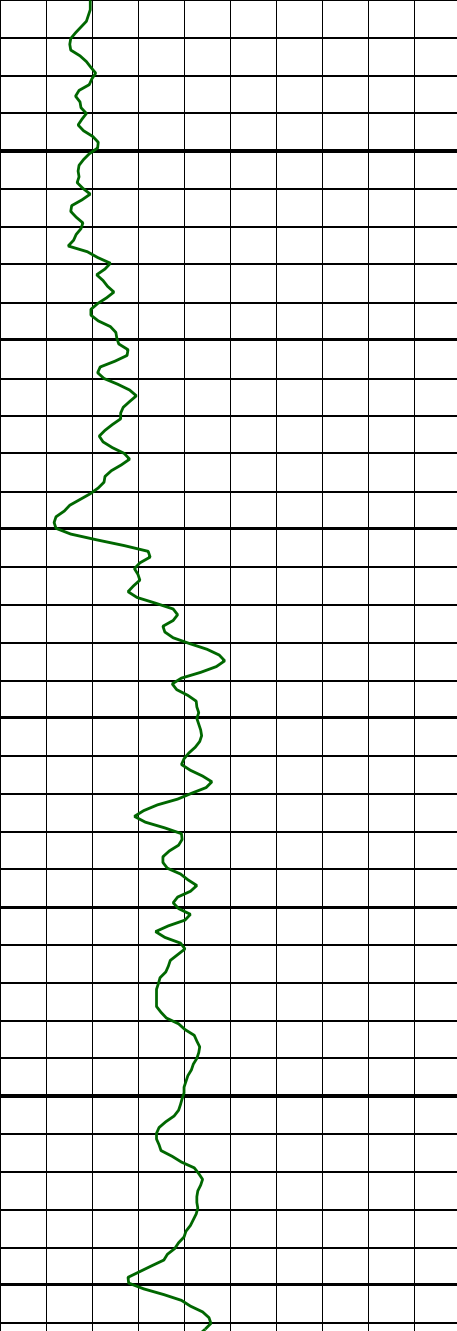
sonicVision 8 run in hole drilled with 12.25" bit.
Data is affected by weak formation arrivals.
See QC log for more details.

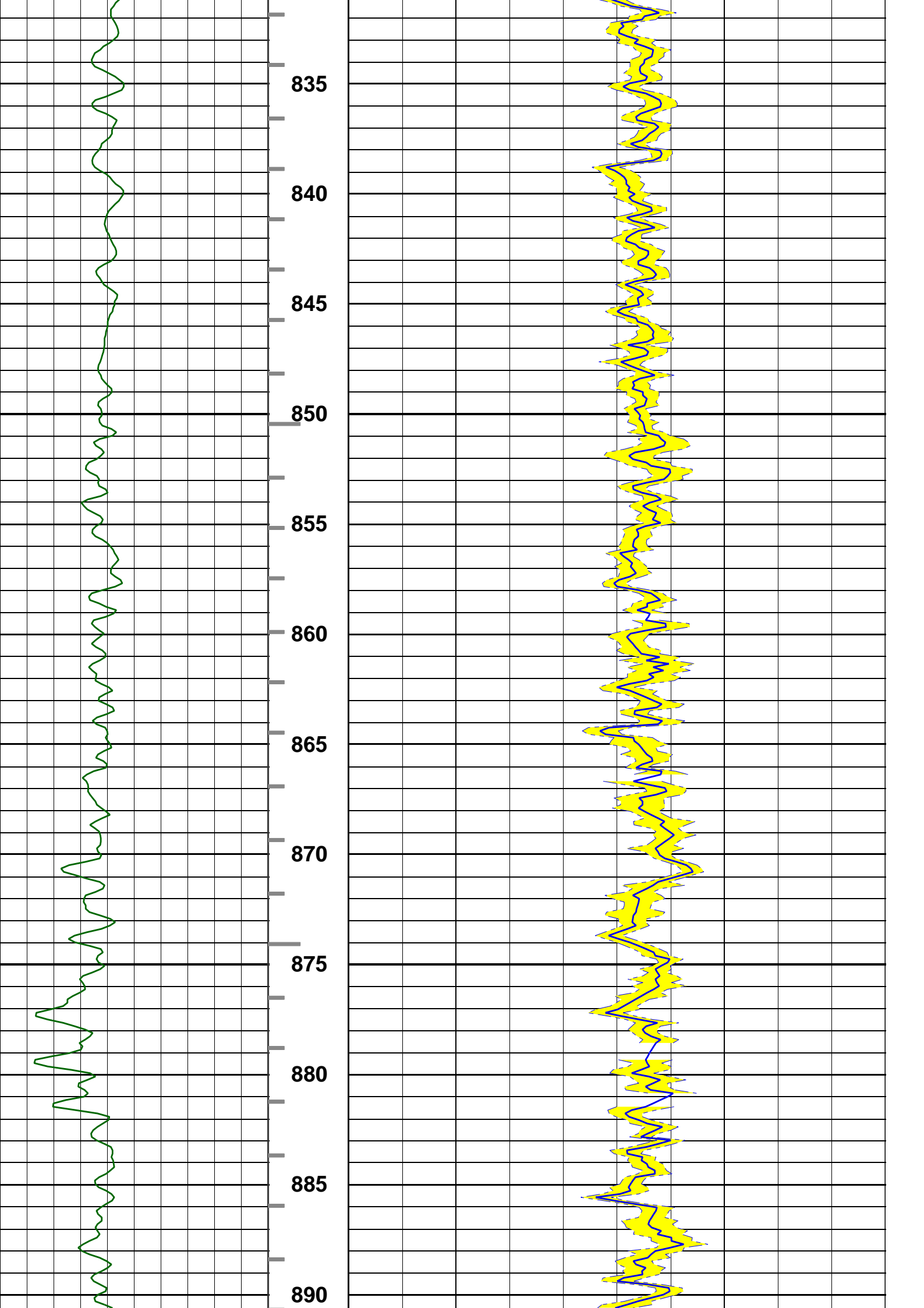
ITT PIPS - Small : 1ms ; Large : 10ms

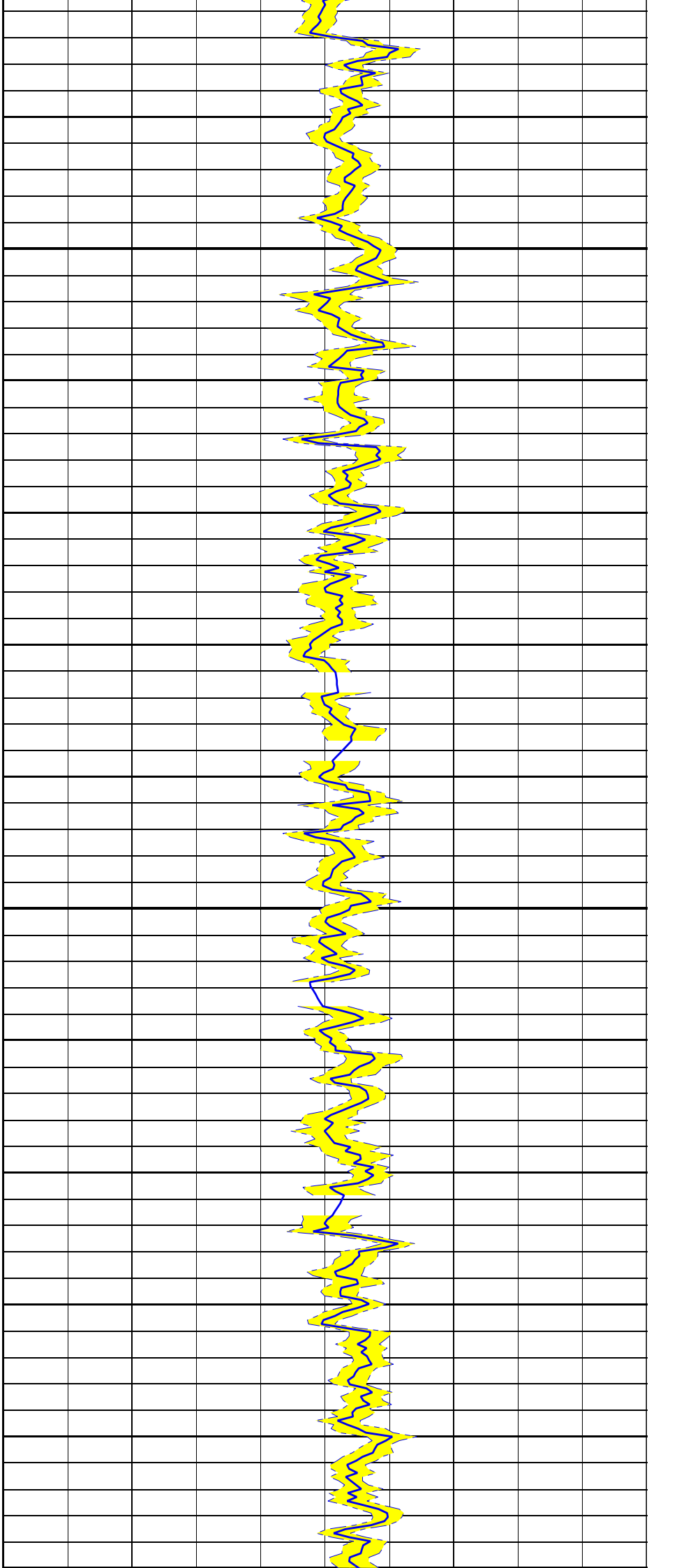
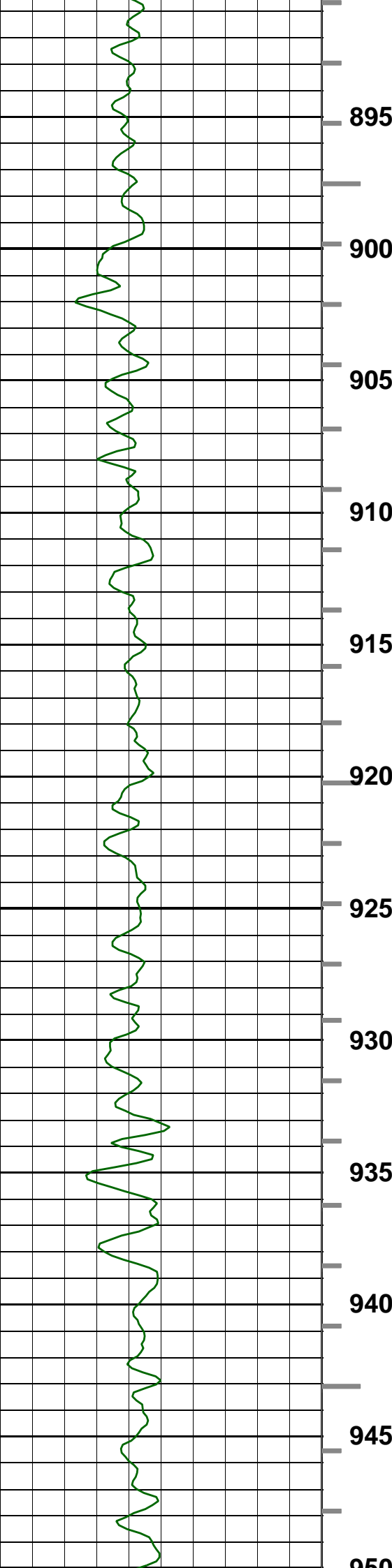
MD
1 : 200
m
ITT
0 () 5

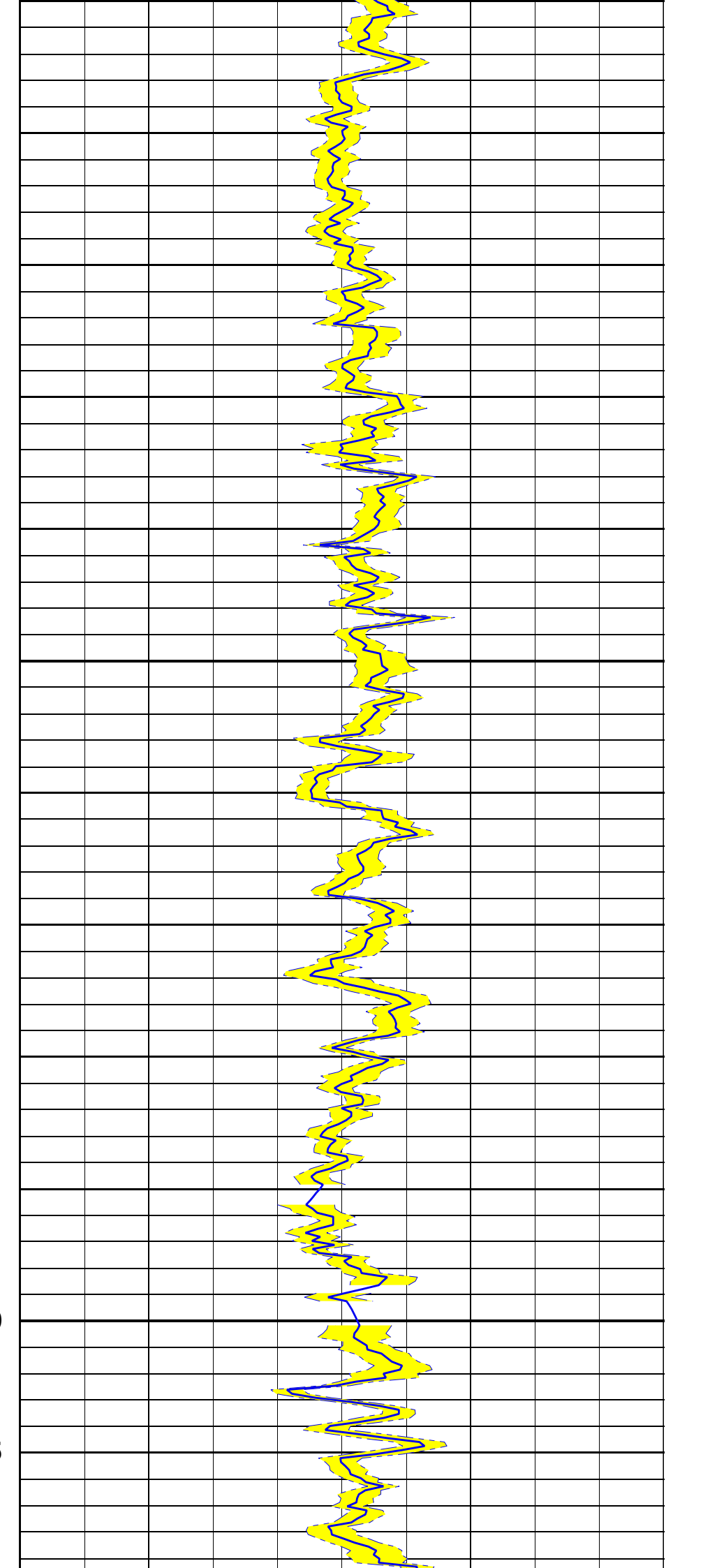
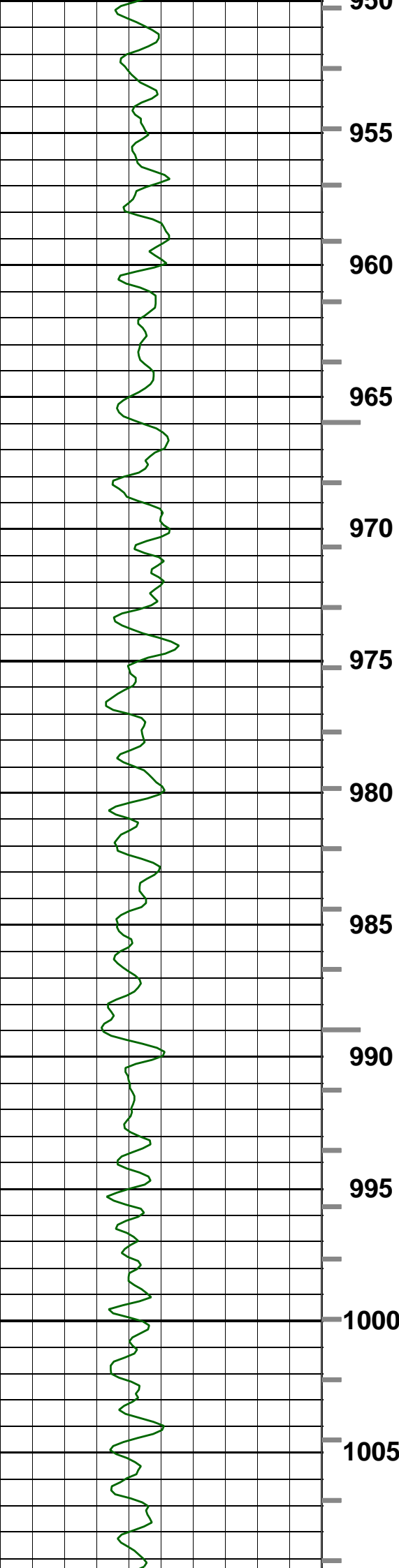
Gamma Ray
0 (gAPI) 150

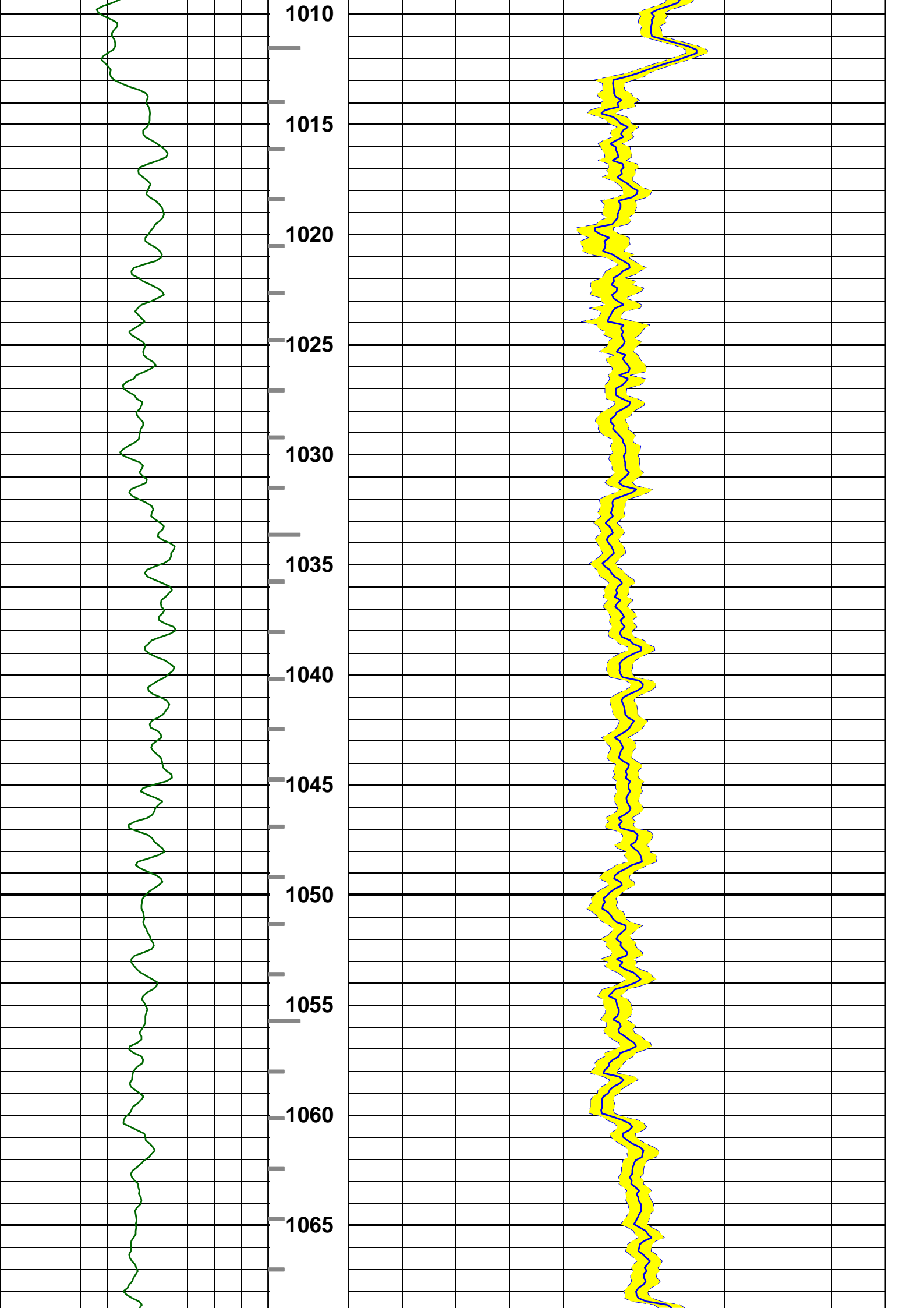
ITT PIP
Compressional Delta-T (DTCO)
240 (us/ft) 40

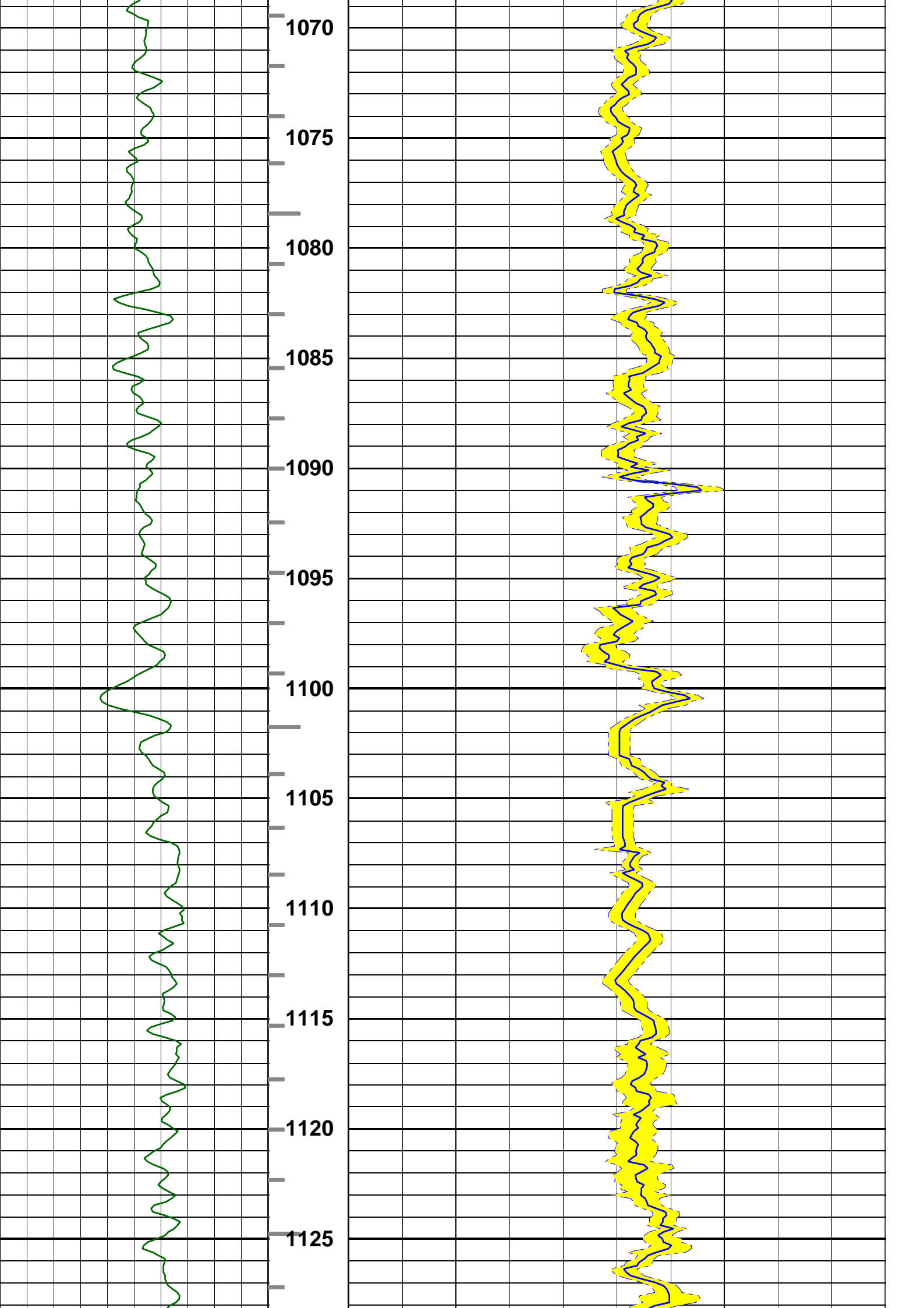


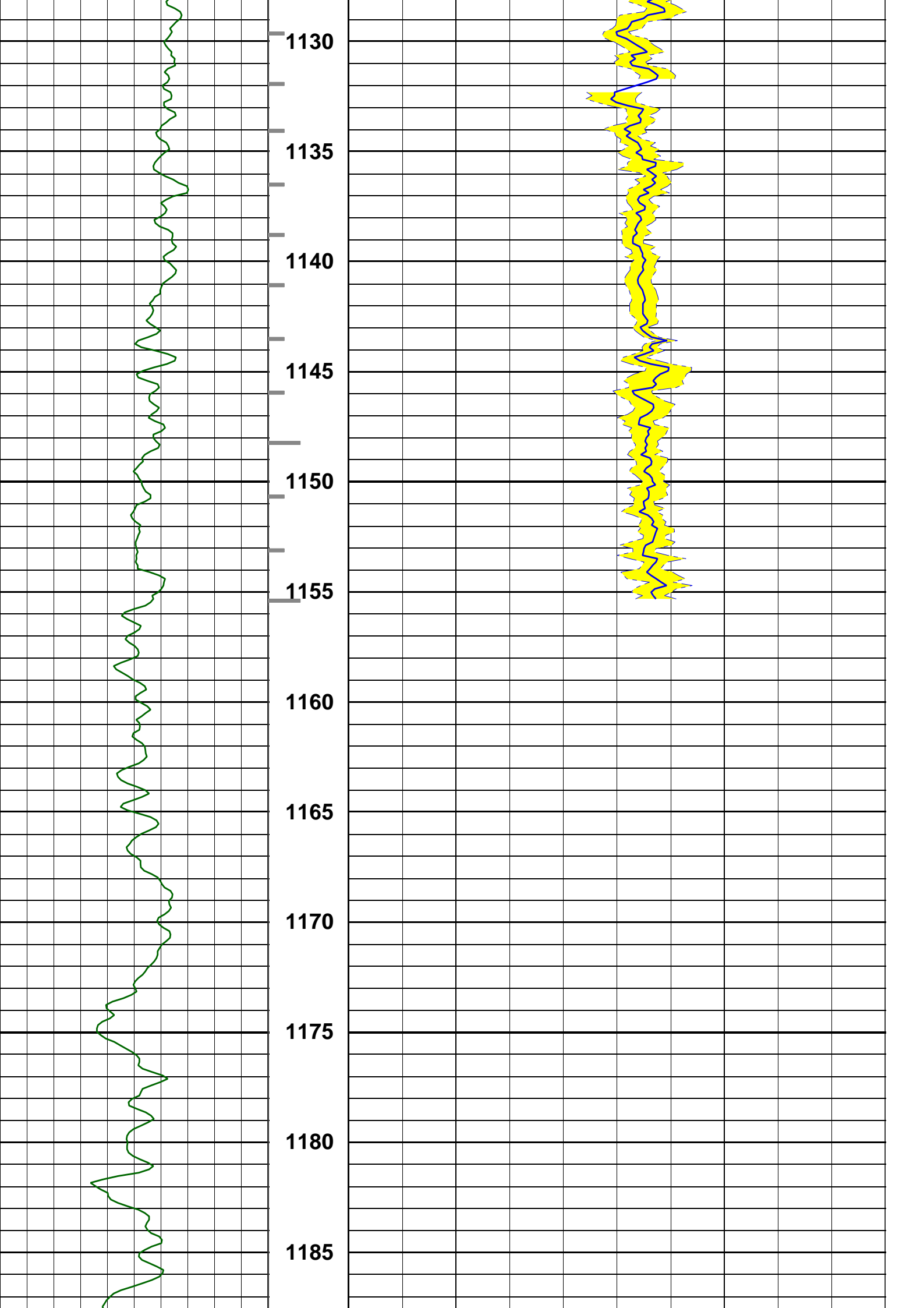


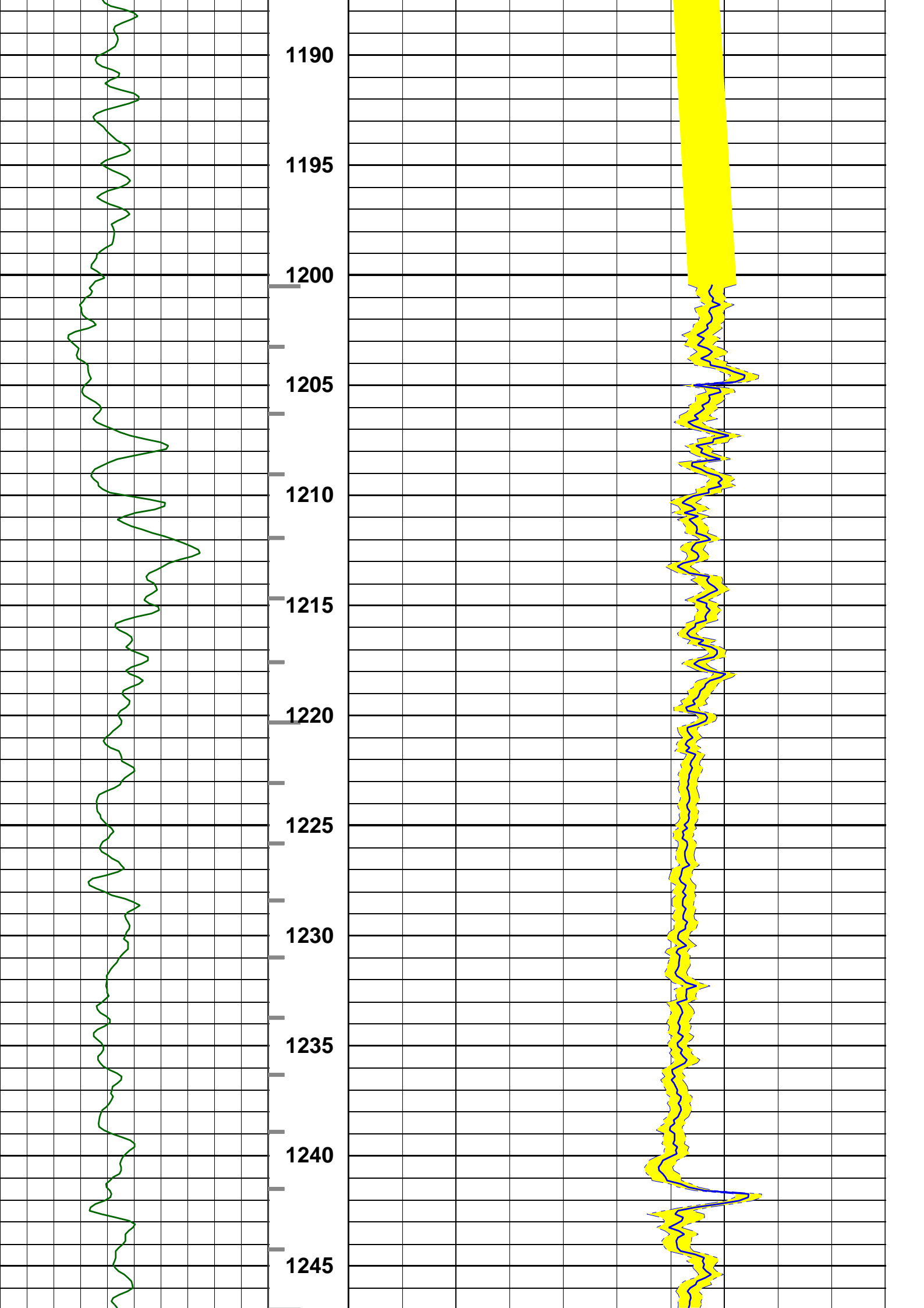


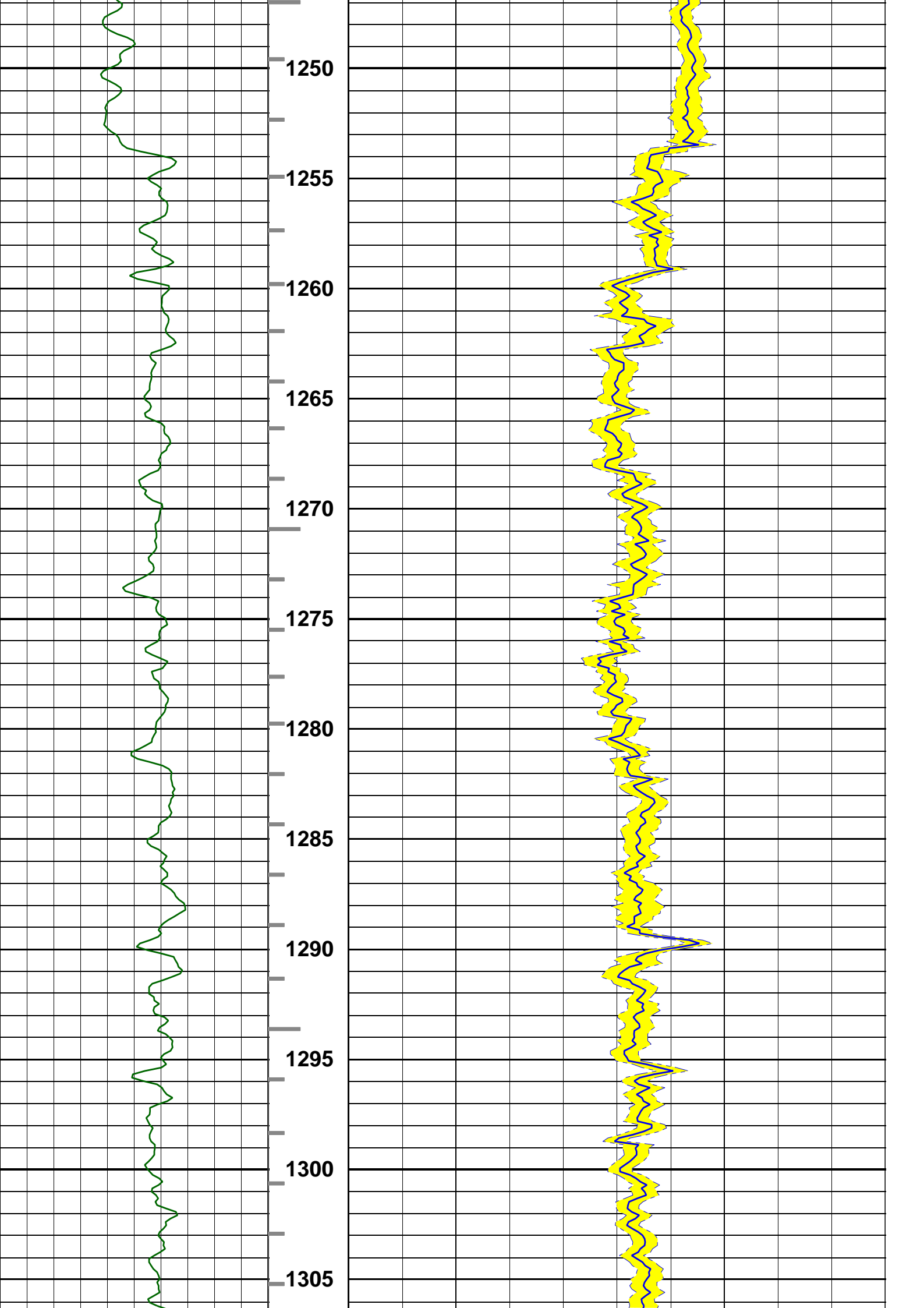


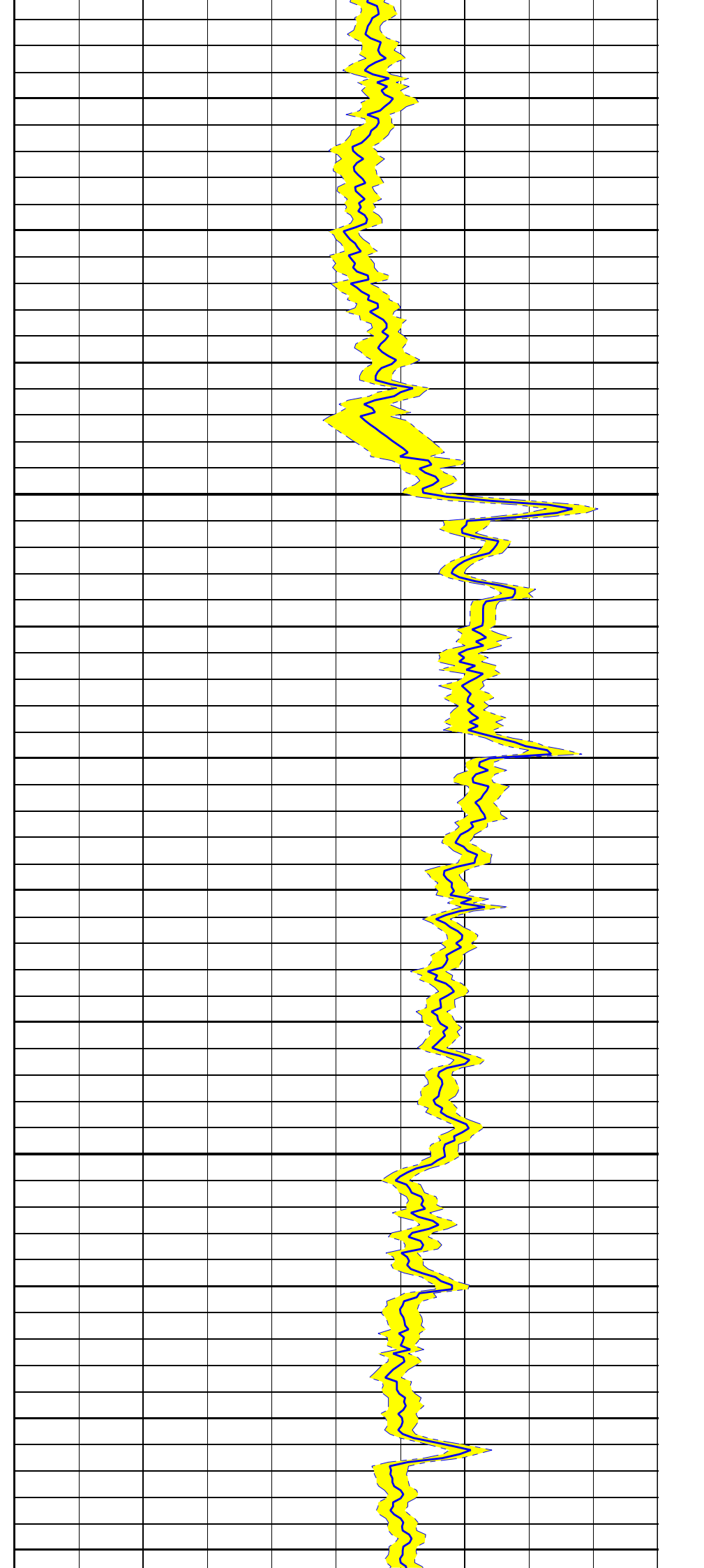
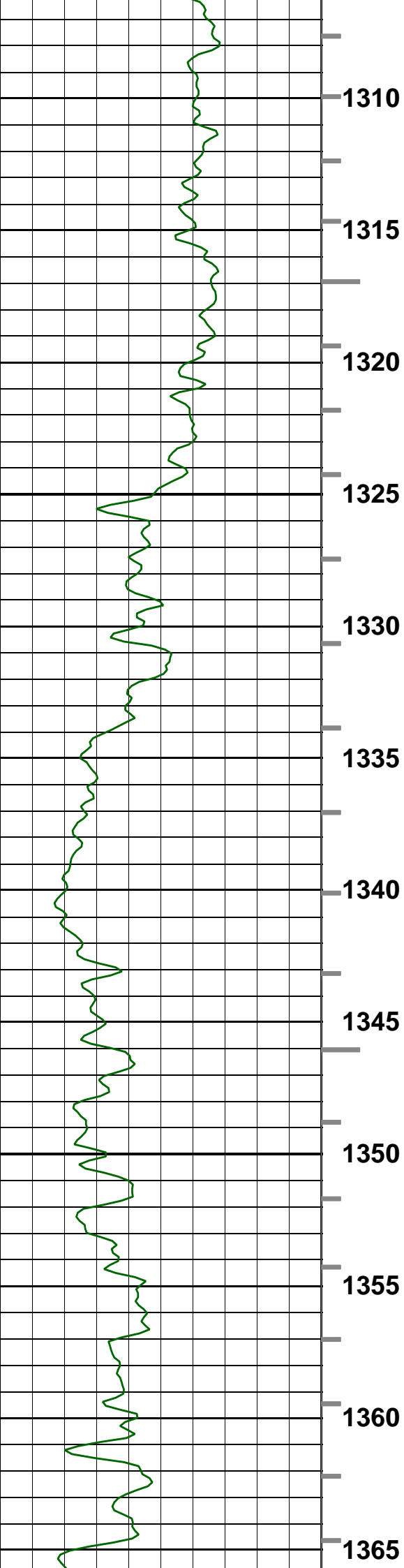


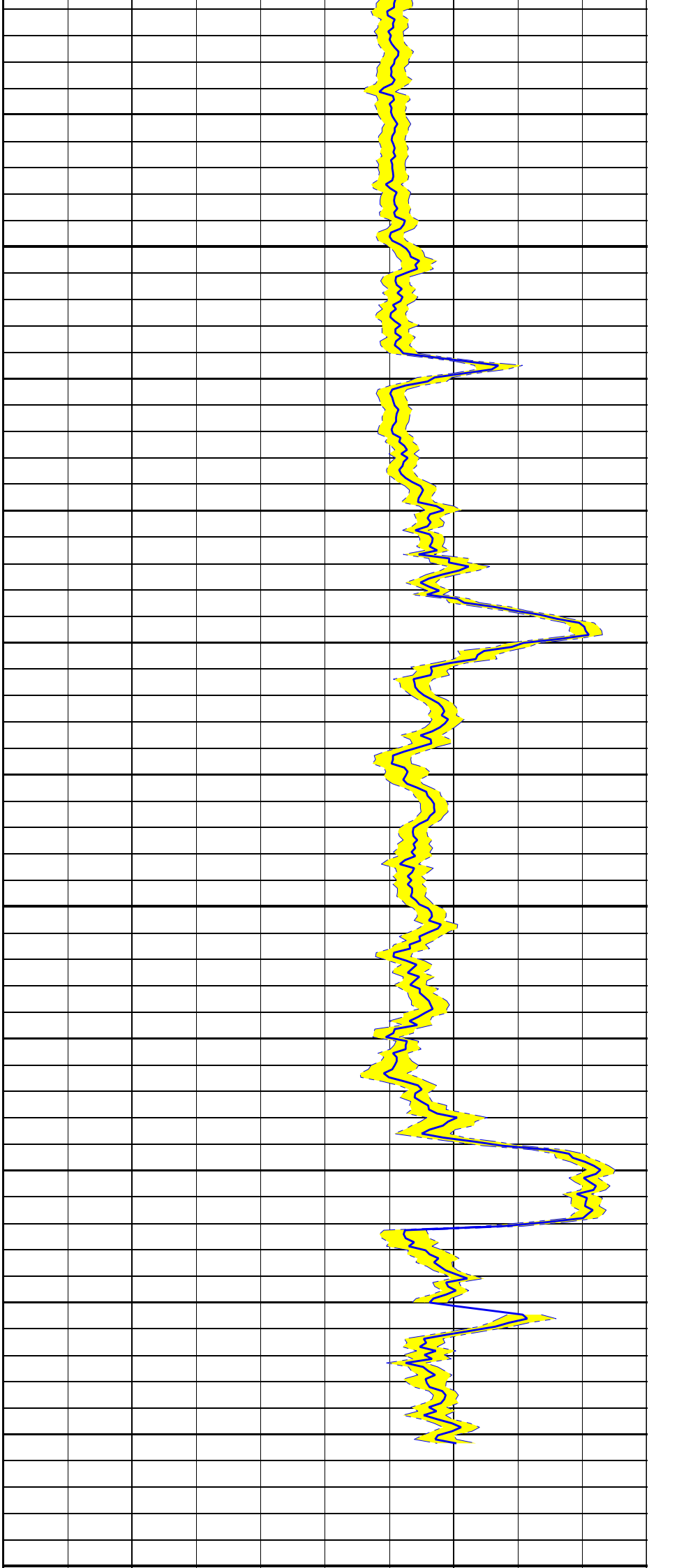
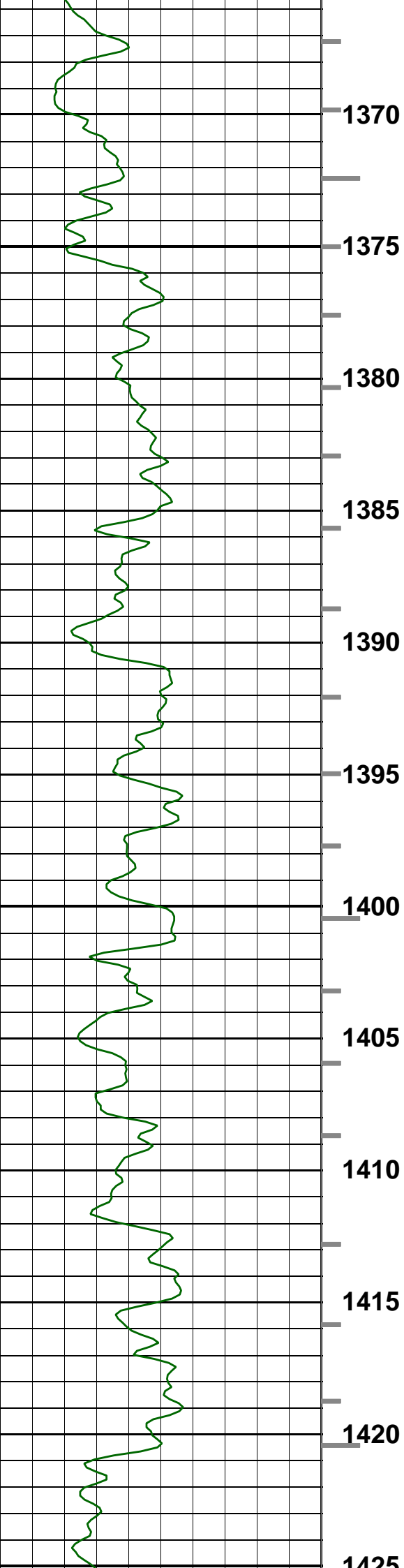


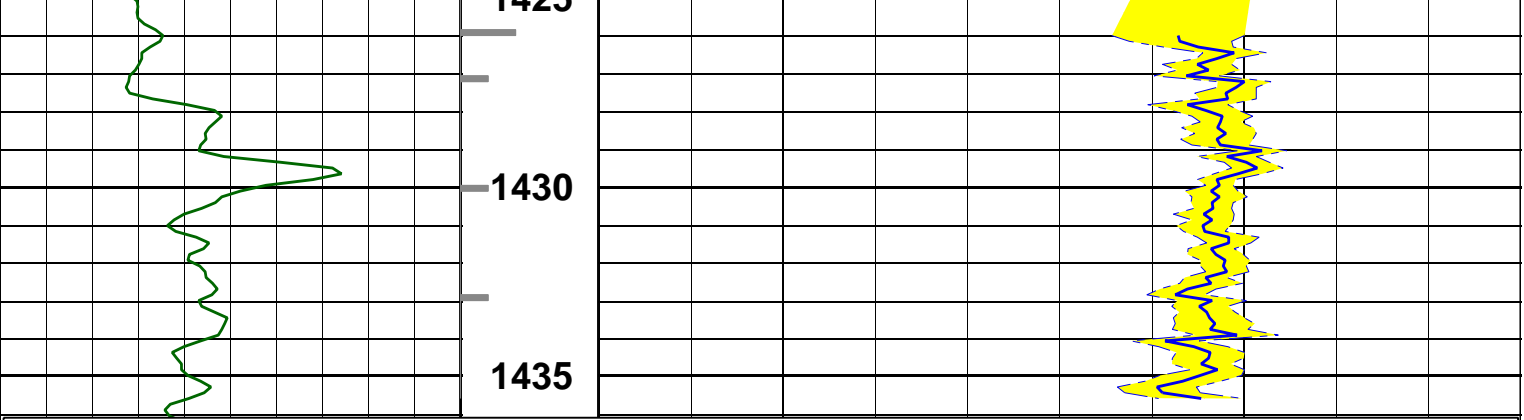








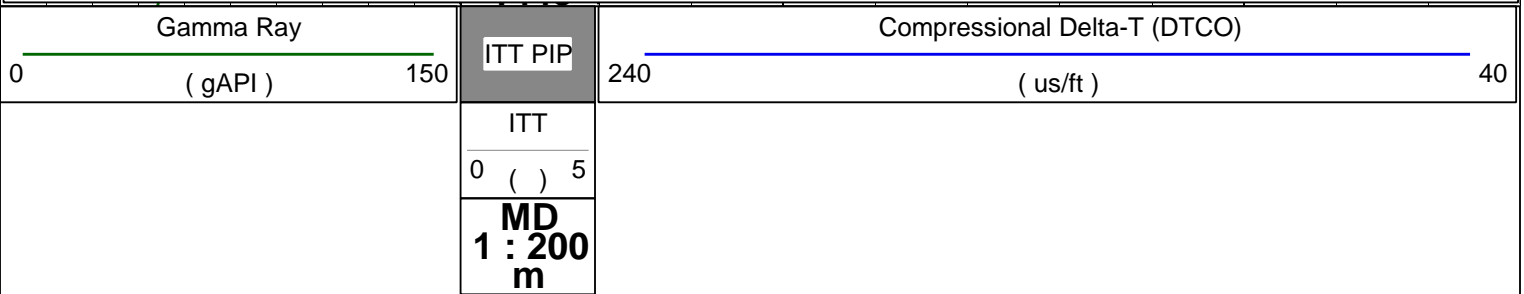




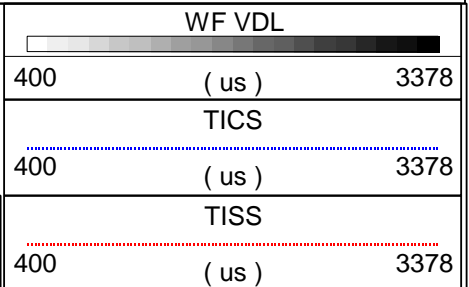
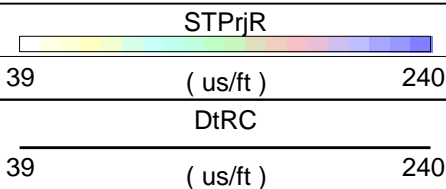
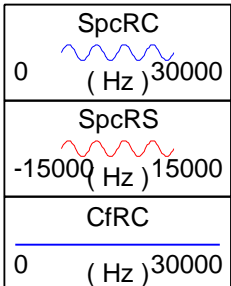
--- Finalization Result ---

- 1 MPS Compressional Receiver Absent levels= 1208
- 1 MPS Compressional Transmitter Absent levels= 1074
- 1 MPS Shear Receiver Absent levels= 4314
- 1 MPS Shear Transmitter Absent levels= 4310

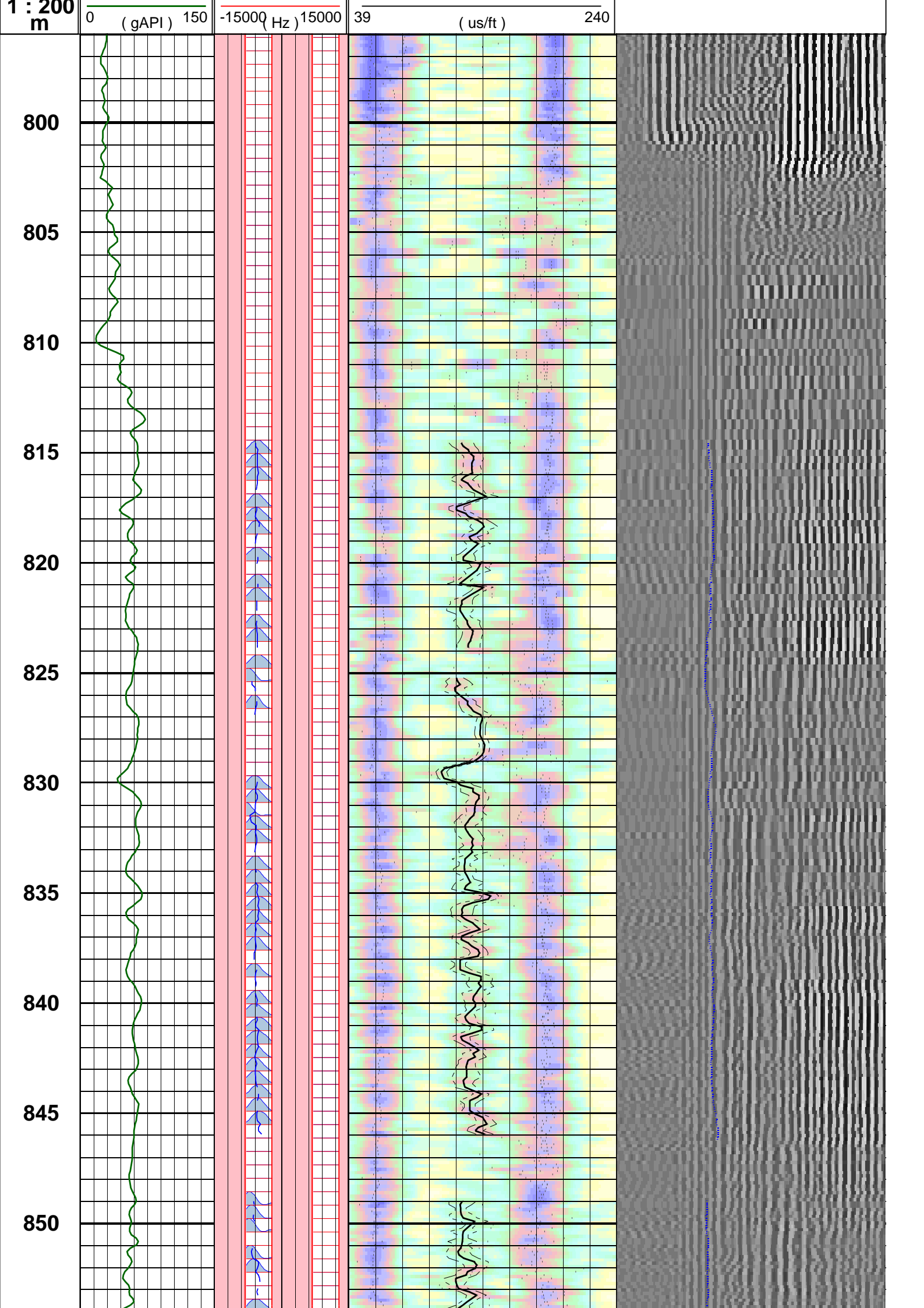
- 1 MPS Compressional DDBHC Absent levels= 630 *Selected*
- 1 MPS Shear DDBHC Absent levels= 4334 *Selected*



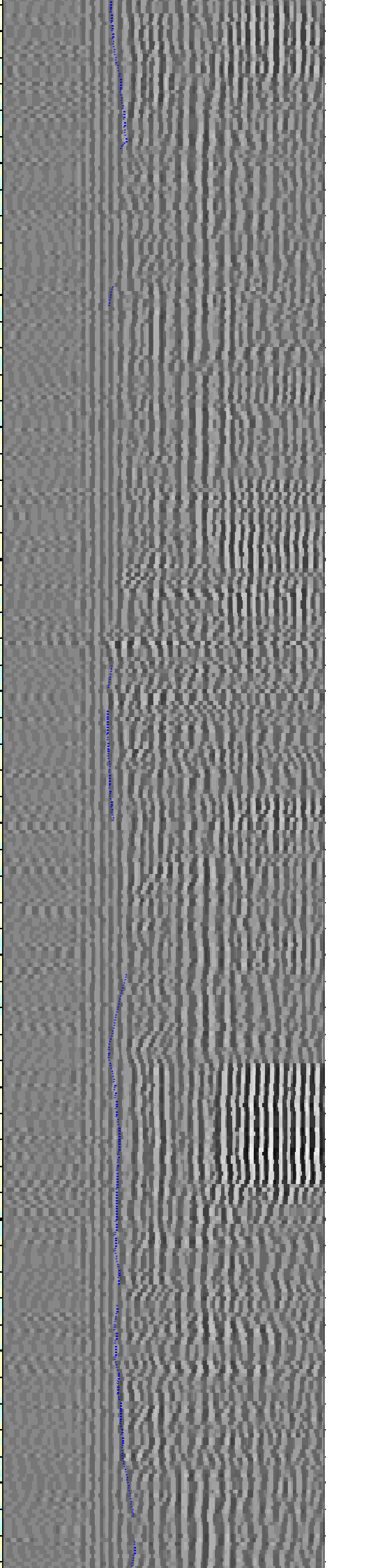
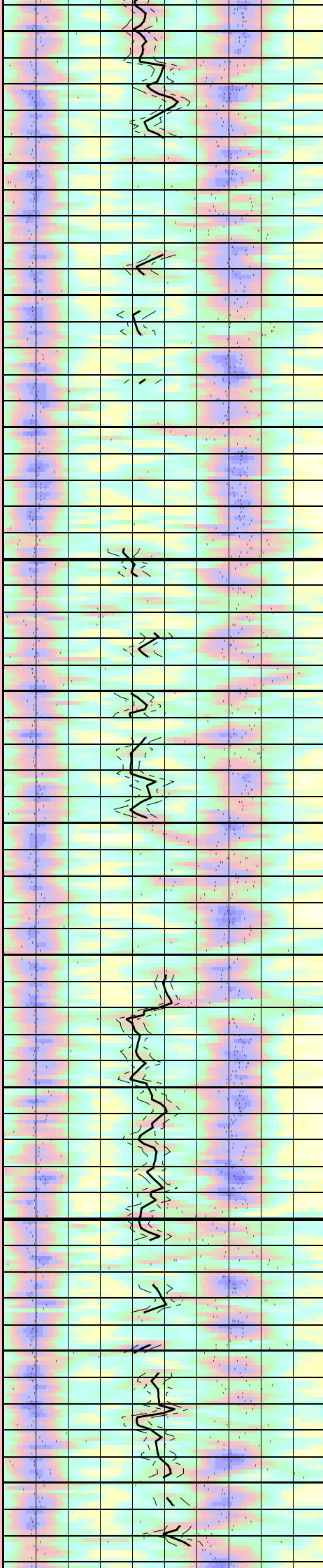
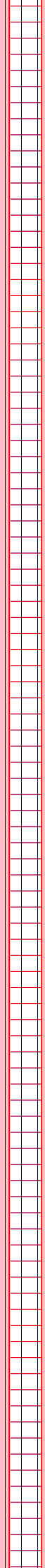
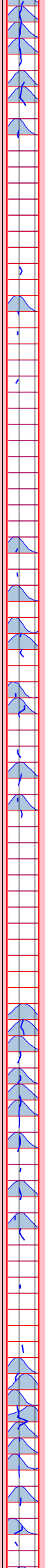
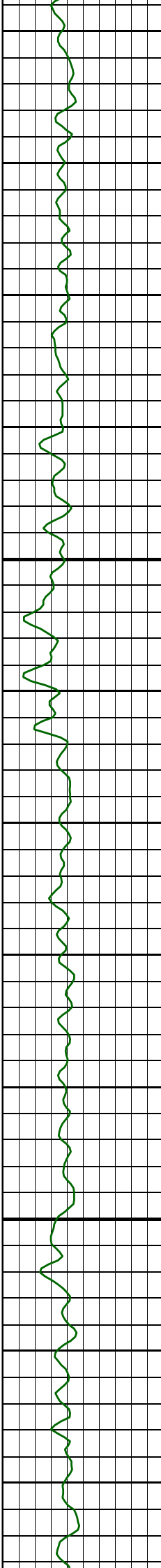
Monopole Compressional Processing QC



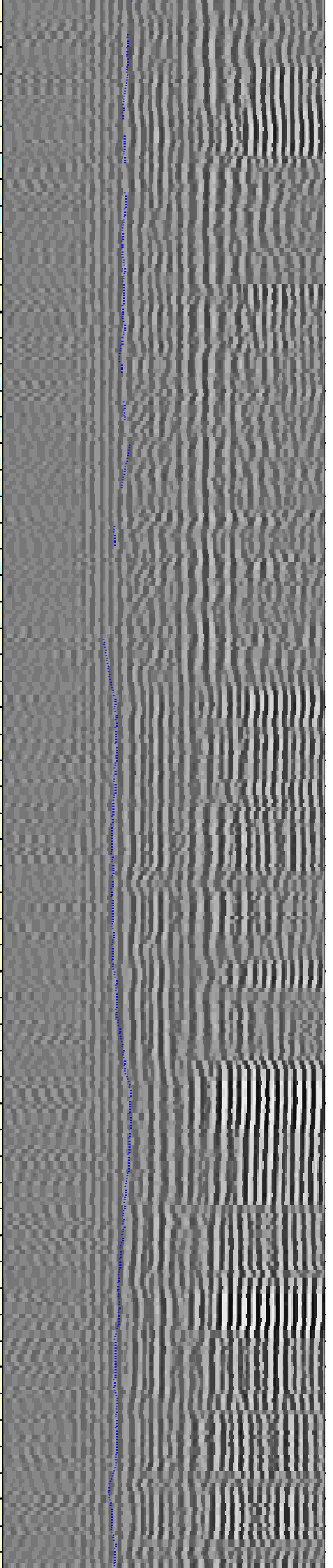
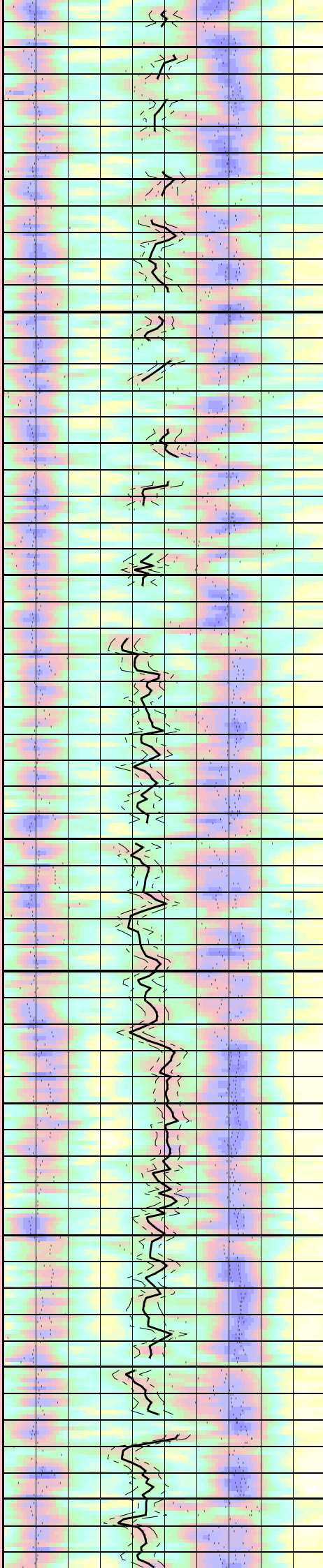
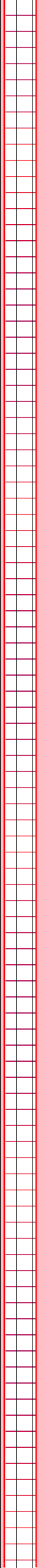
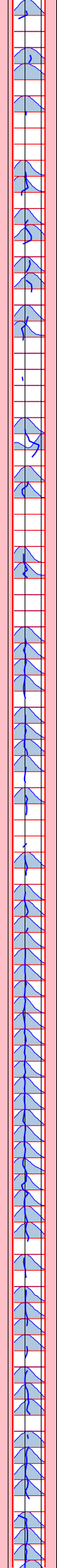
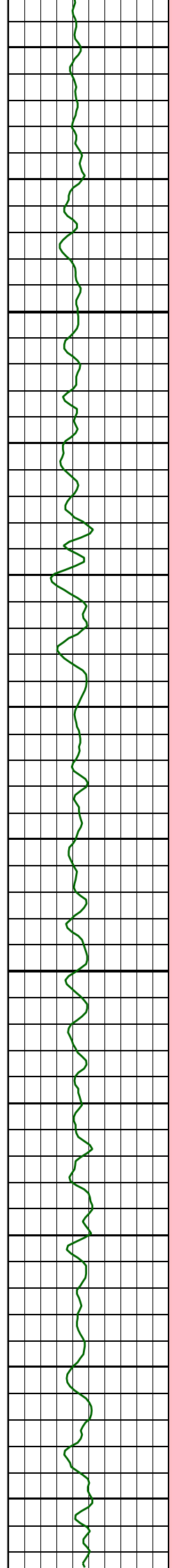
MD Gamma Ray CfRS

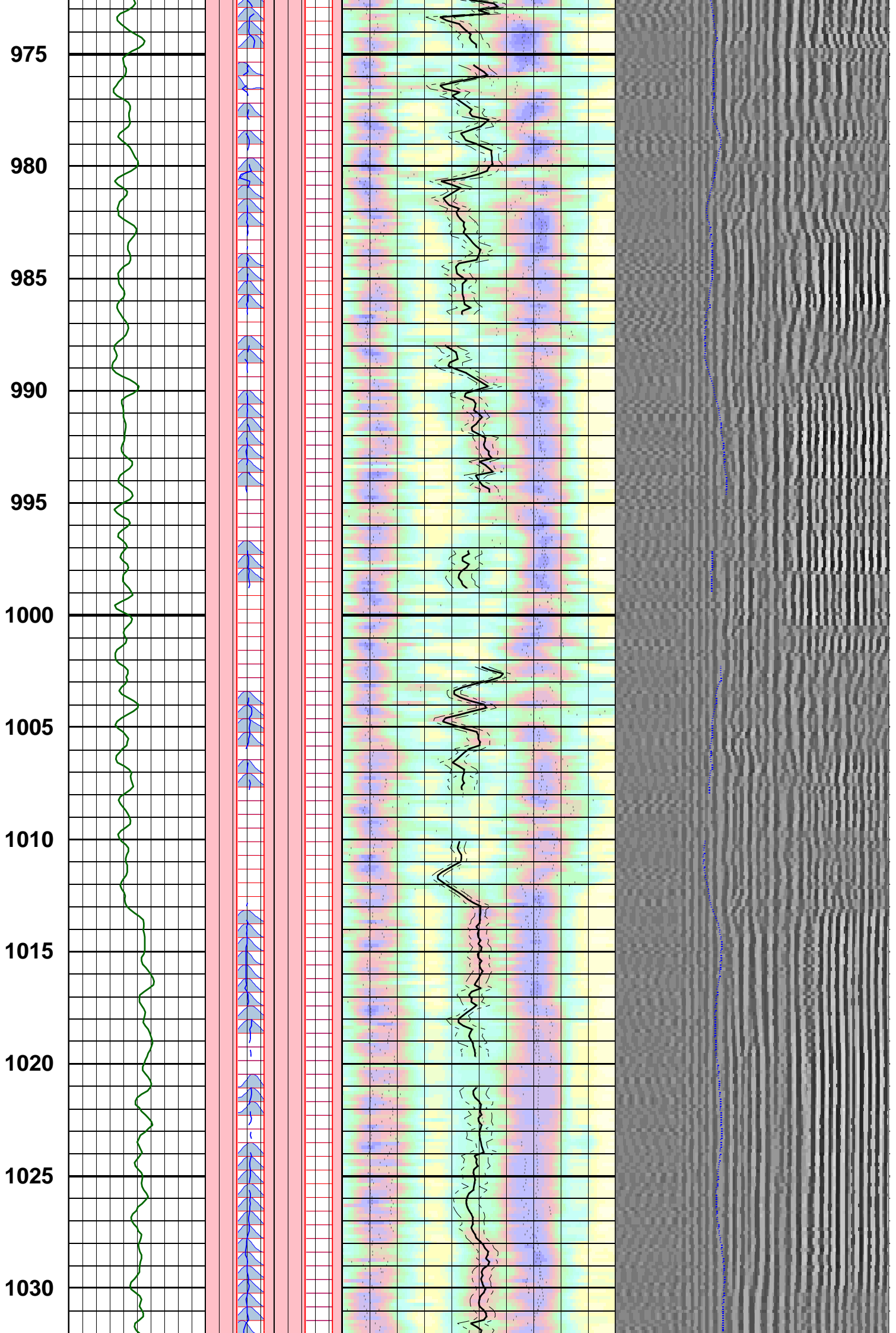


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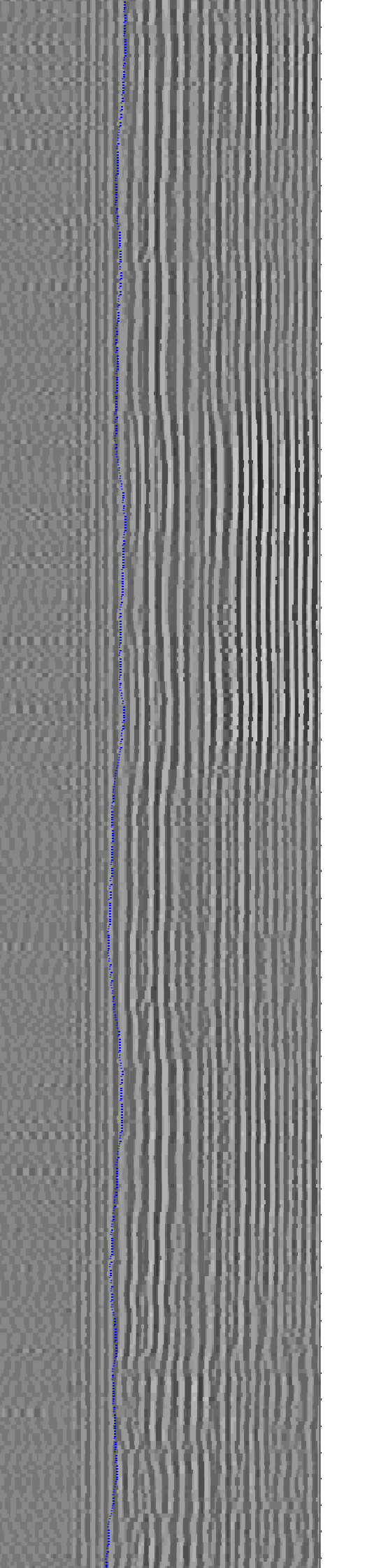
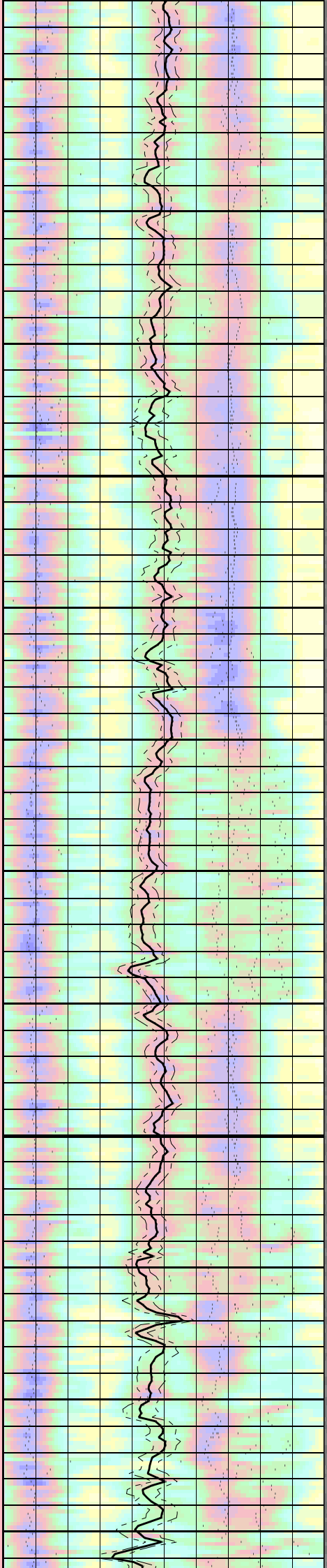
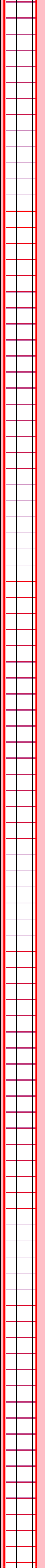
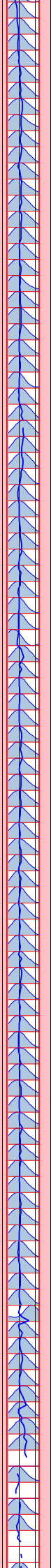
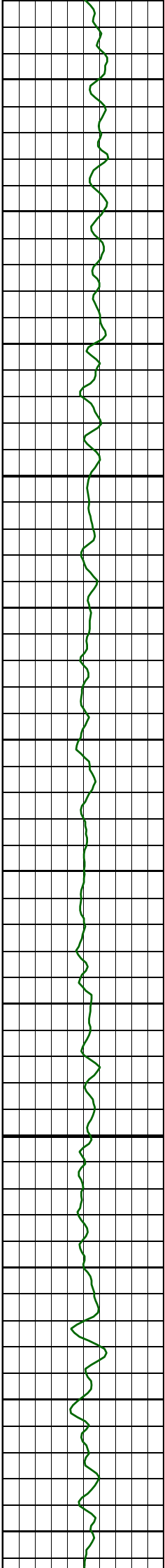


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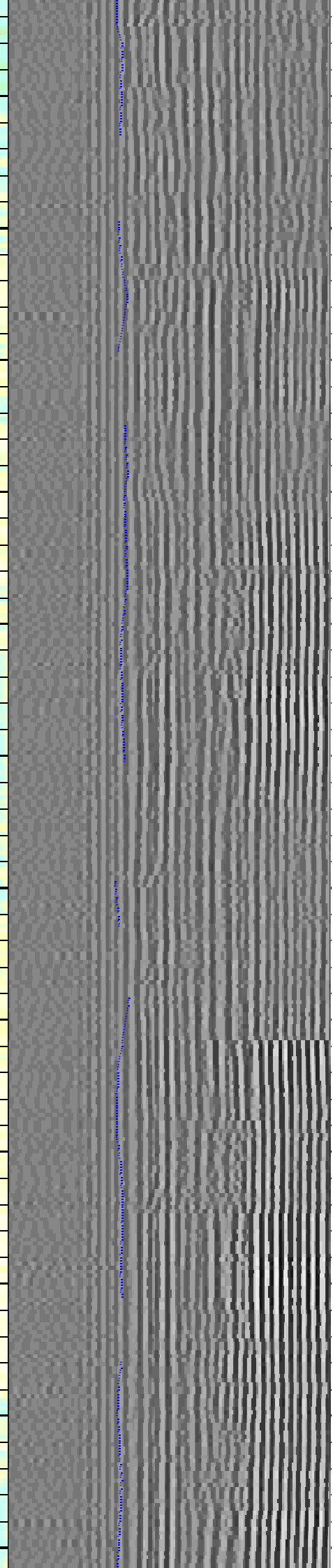
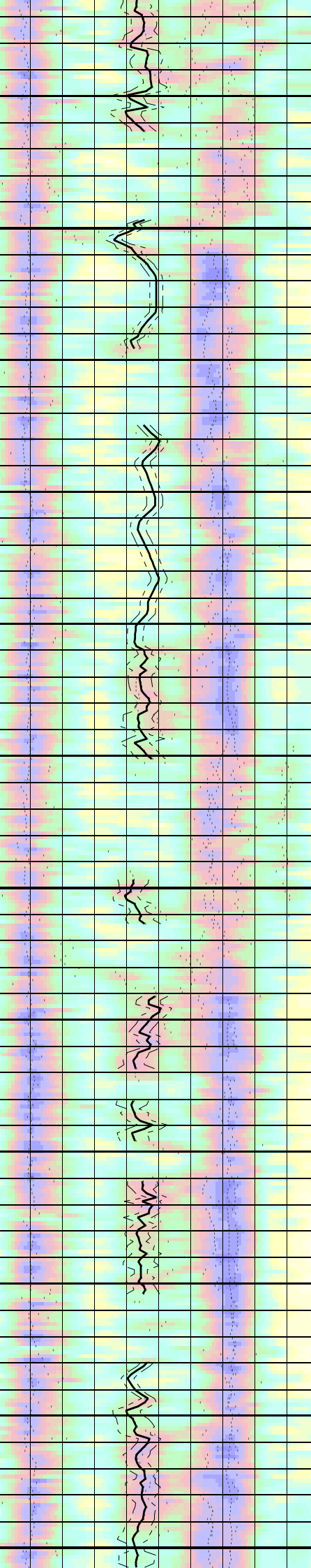
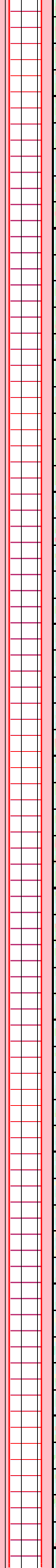
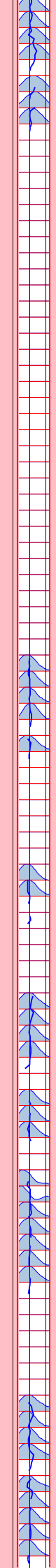
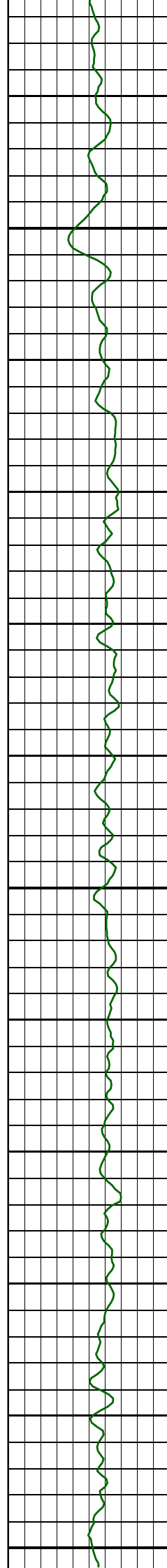


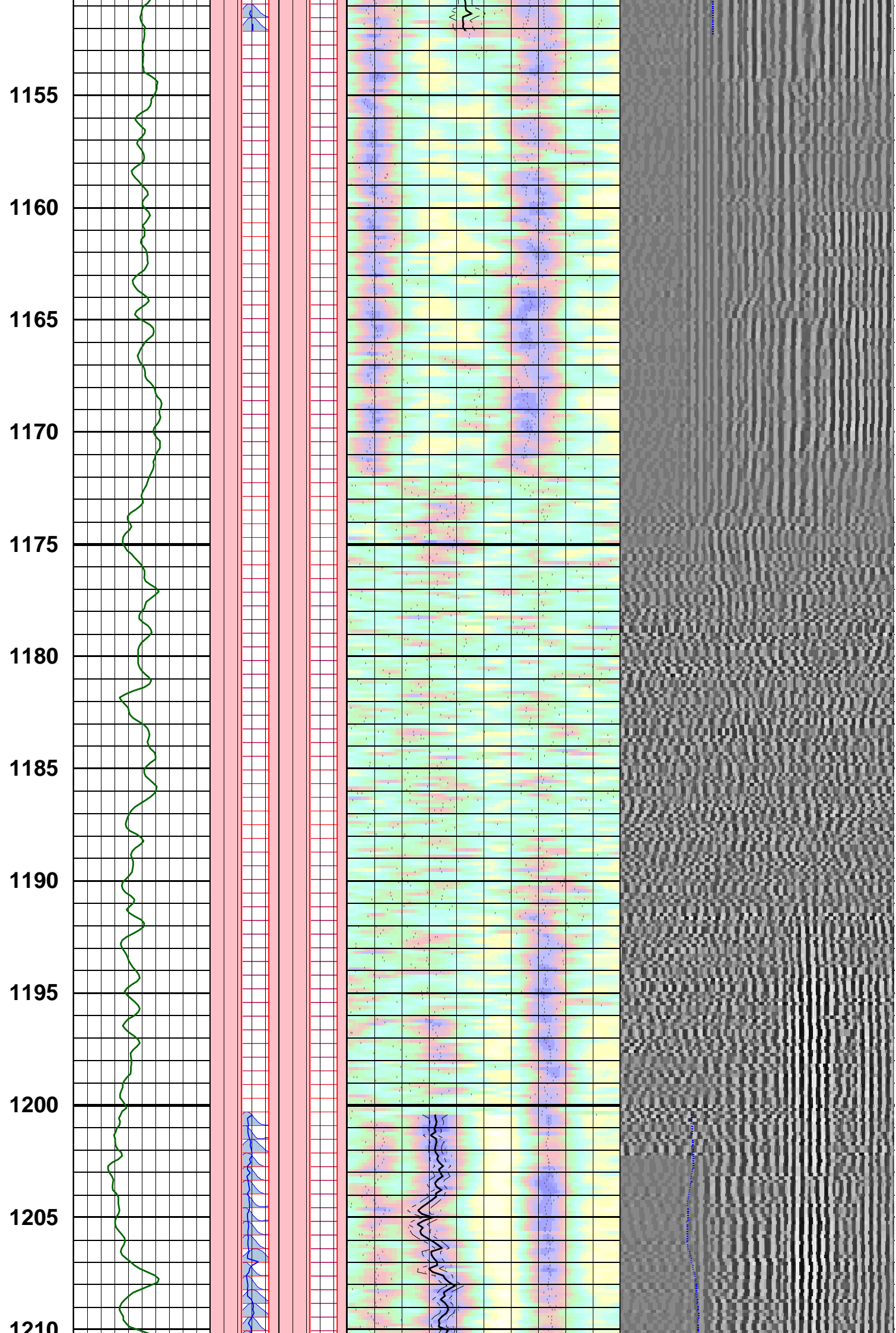


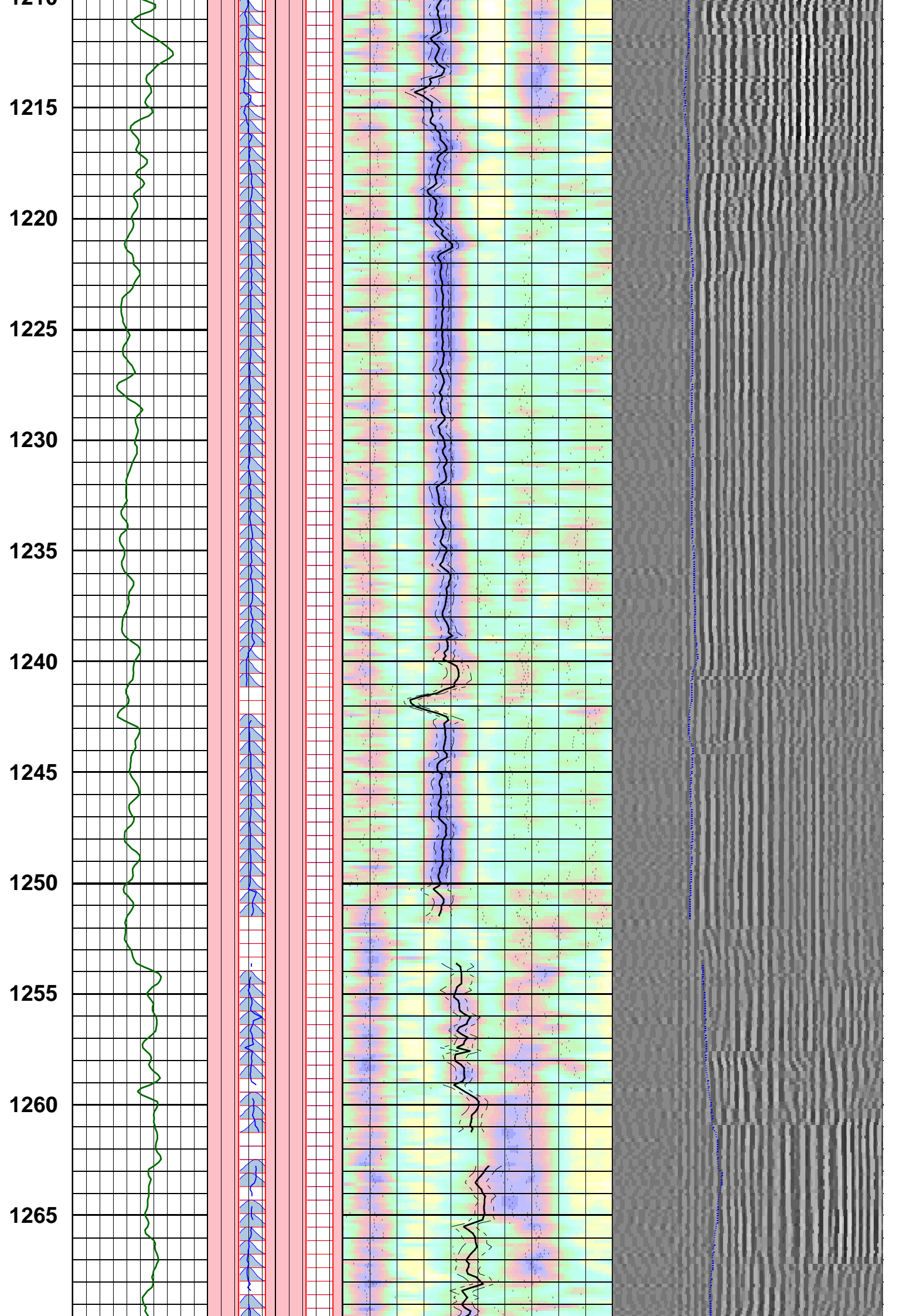
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1080
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1090

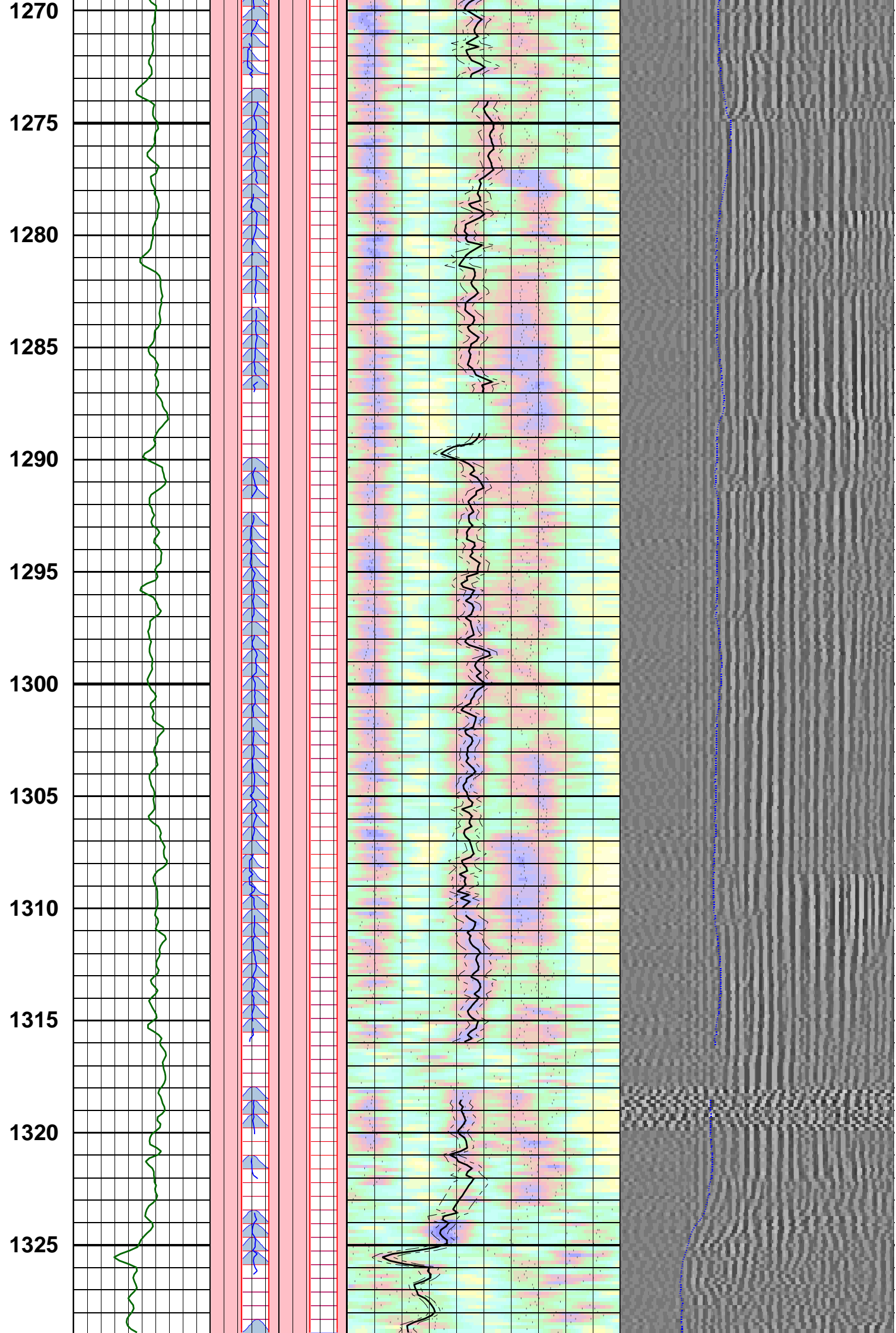


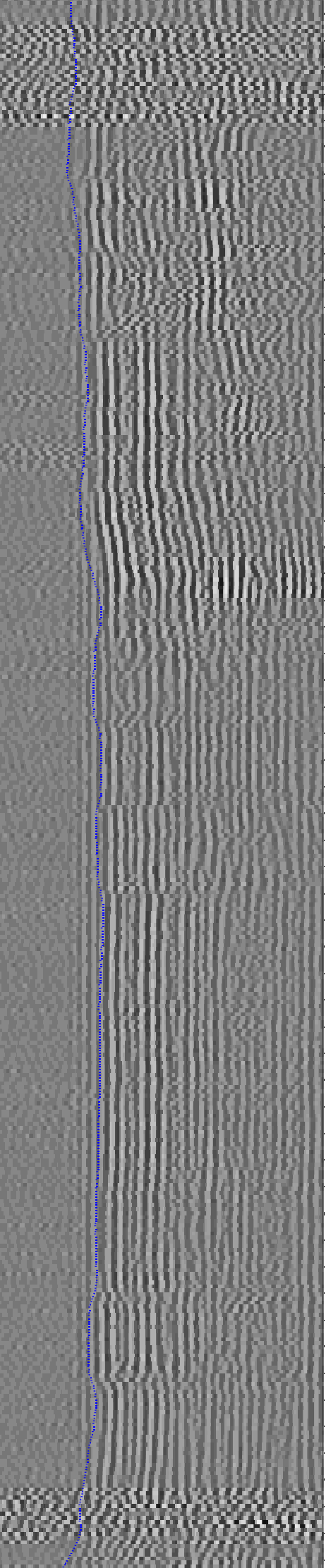
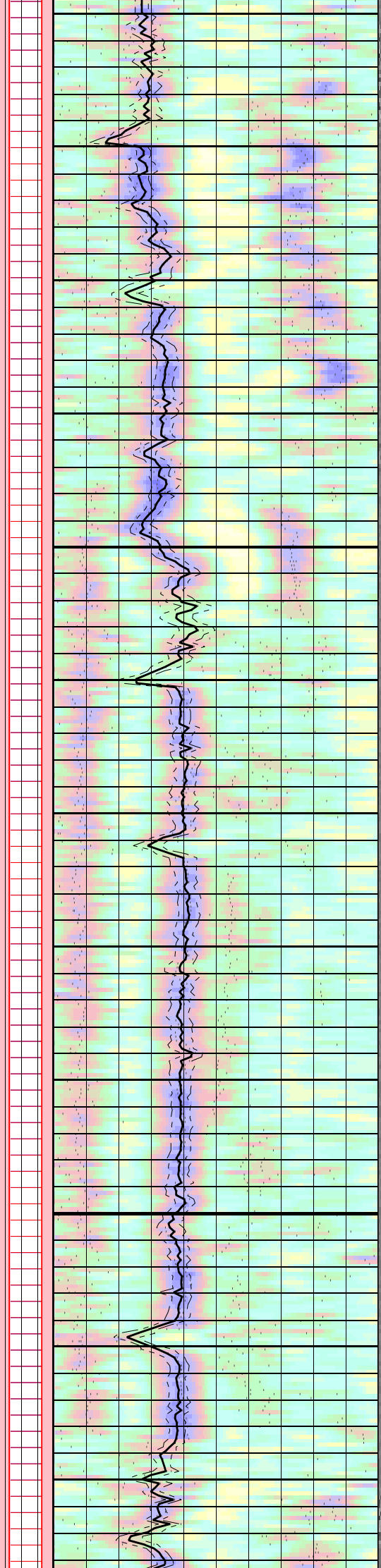
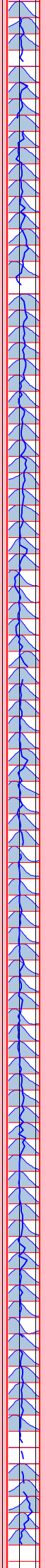
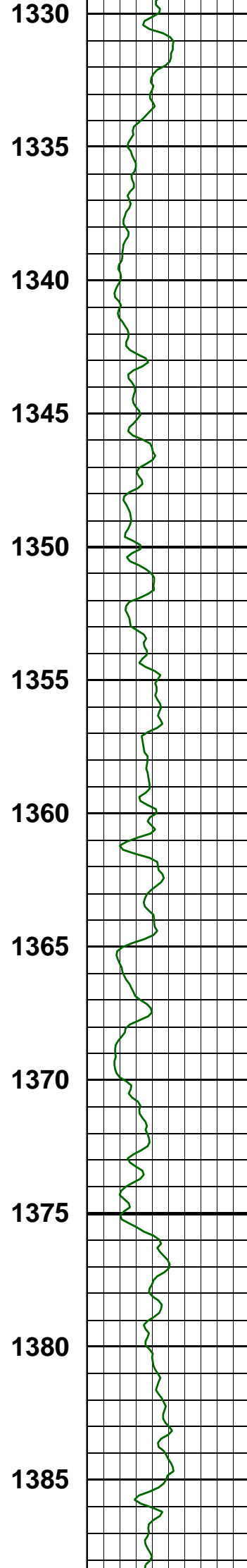
1095
1100
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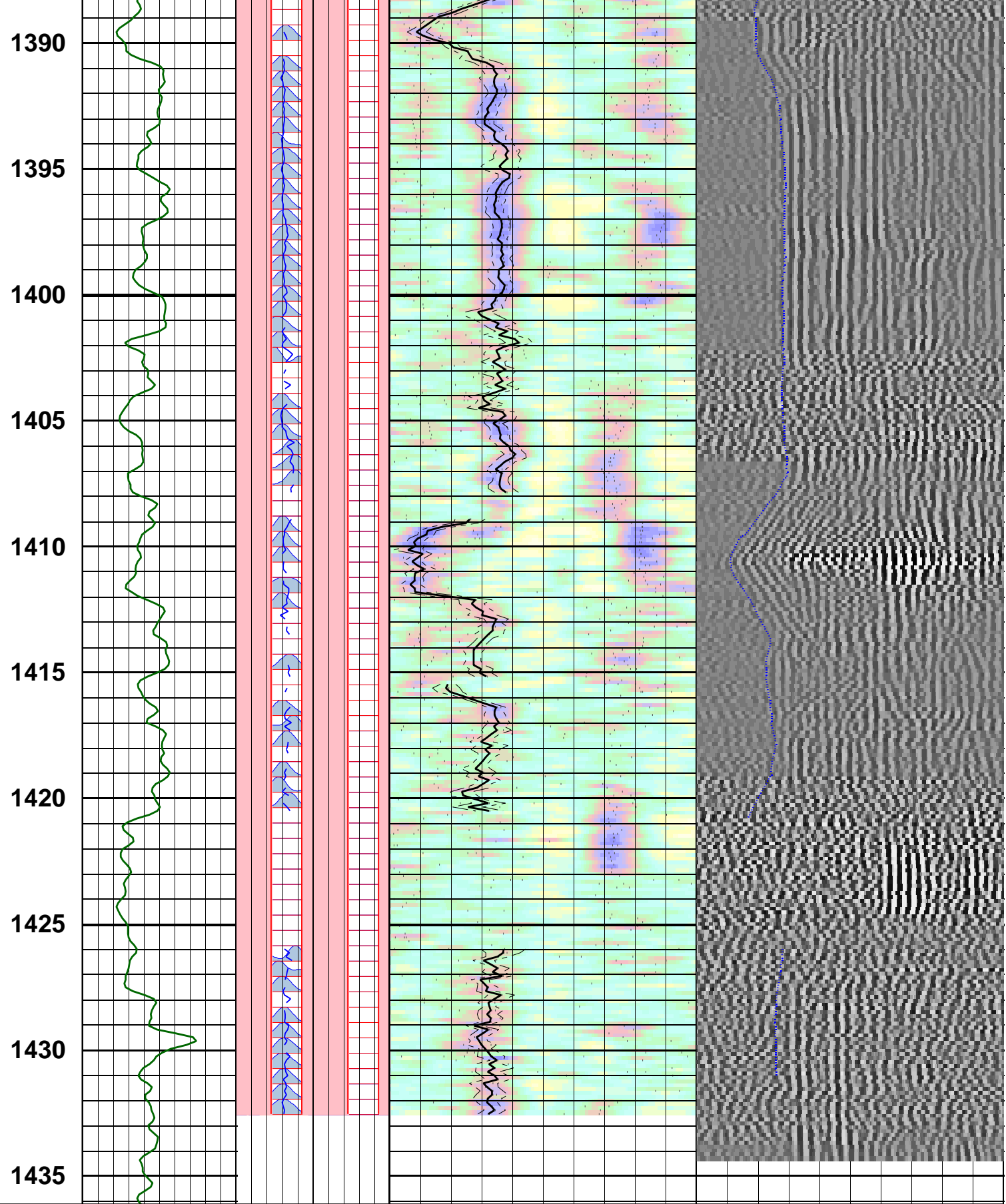














Customized Process: Start Depth (1435.62 m), Stop Depth (775.257 m), Logging Mode (sonicVISION - MPS_WIDE)
 Noise Cut Filtering(No), Casing Cut Filtering(No)
 WF_FLG(1 1 1 1), MUD_TYPE(WBM), DTMUD(190), STCAL(Full Array)
 TRSPAC(3.05714), RRSPAC(0 0.2032 0.4064 0.6096)
 Hole Diameter (no input)
 Zoning Guide (DTBC@Run_2;1 (775.106 - 1432.56 m))
 Tracking Guide (SLOW@BestDT-3;3 .DTRP .CO .MPS_WIDE .ISONIC .SWP .BDT (1432.56 - 775.257 m))

--- Zone Top Depth (0), Zone Name (Zone1) ---
 SFTY(Intermediate), BHS(OPEN), CSIZ(7), HDM(Fix*), HD(12.25)
 TWI(277.995*), SLL(39.7135), SUL(240.267), SST(1.98568), TLL(400), TUL(3259.38), TST(39.7135)
 SBW(1200*), SBO(560*), SWD(20), TWD(840), SEM(0.45), FLENG(49*), FLOW(7000*), FHIGH(13000*)

MD 1 : 200 m	Gamma Ray	CfRS	DtRS	
	0 (gAPI) 150	-15000 (Hz) 15000	39 (us/ft) 240	
		CfRC	DtRC	
		0 (Hz) 30000	39 (us/ft) 240	
	SpcRS	STPrjR		TISS
	-15000 (Hz) 15000		39 (us/ft) 240	400 (us) 3378
	SpcRC			TICS
	0 (Hz) 30000			400 (us) 3378
				WF VDL
				
				400 (us) 3378

Company: BEACH PETROLEUM LTD

Well: PEEJAY-1

FIELD: WILDCAT

RIG: WEST TRITON

STATE: TASMANIA

Date Logged: 24-NOV-08

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Elevations: KB: 34.15m

GL: -78m

API Number: 08ASQ0031

